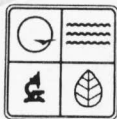


E-7/27/07



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

FORM OGC-3

**APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK**

☒ APPLICATION TO DRILL    ☐ DEEPEN    ☐ PLUG BACK    ☐ FOR AN OIL WELL    ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR

D.E. Exploration, Inc.

DATE

7/11/2007

ADDRESS

P.O. Box 128

CITY

Wellsville

STATE

KS

ZIP CODE

66092

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE

Clark-Beery 'A'

WELL NUMBER

4

ELEVATION (GROUND)

NA

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

WELL LOCATION

Sec. 21 Township 46 North Range 33 ☐ East ☒ West

LATITUDE

NA

LONGITUDE

NA

COUNTY

Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 660 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH

700'

DRILLING CONTRACTOR, NAME AND ADDRESS

Evans Energy Development, Inc.

ROTARY OR CABLE TOOLS

Rotary

APPROX. DATE WORK WILL START

7/18/2007

NUMBER OF ACRES IN LEASE

60

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 6

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME E.W. Stallings/Western Engineering

ADDRESS

NO. OF WELLS

PRODUCING 4

INJECTION 2

INACTIVE 0

ABANDONED 0

STATUS OF BOND

☐ SINGLE WELL

AMOUNT \$

☒ BLANKET BOND

AMOUNT \$ 40000.00

☒ ON FILE☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

**PROPOSED CASING PROGRAM**

**APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST**

AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
700'	4 1/2"		700/145k	114sk 700	4 1/2"		114sk Portland to Surface

I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE

DATE

7/11/2007

PERMIT NUMBER

20809

APPROVED DATE

7-25-07

APPROVED BY

☒ DRILLER'S LOG REQUIRED☒ CORE ANALYSIS REQUIRED IF RUN☐ SAMPLES REQUIRED☒ SAMPLES NOT REQUIRED☐ WATER SAMPLES REQUIRED AT☒ E-LOGS REQUIRED IF RUN☒ DRILL SYSTEM TEST INFO REQUIRED IF RUN

RECEIVED

JUL 13 2007

Mo Oil &amp; Gas Council

**NOTE** ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE

DATE

1. <u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<u>South A. Evans</u>	DATE <u>7-11-07</u>

RECEIVED

JUL 13 2007

Mo Oil & Gas Council



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

OWNER'S NAME

D.E. Exploration, Inc.

LEASE NAME

Clark-Beery 'A' #4

COUNTY

Cass

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

4620 ft. from ☐ North ☒ South from section line 4620 ft. from ☒ East ☐ West from section line

WELL LOCATION

Sec. 21 Township 46 North Range 33 ☐ East ☒ West

LATITUDE

NA

LONGITUDE

NA

nw  $\frac{1}{4}$

REMARKS

Actual survey will be done when wells are drilled.

Map is in Clarke-Beery Development file pcj

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

JUL 13 2007

Mo Oil & Gas Council

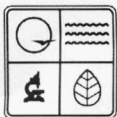
REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM

PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143

ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

FORM OGC-7

OWNER'S NAME <b>D.E. Exploration, Inc.</b>		ADDRESS <b>P.O. Box 128 Wellsville, KS 66092</b>	
NAME OF LEASE <b>Clark-Beery "A"</b>		WELL NUMBER <b>#4</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>24-37-20809</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 21 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>NA</b>	LONGITUDE <b>NA</b> COUNTY <b>Cass</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>D.E. Exploration, Inc.</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>NA</b> GAS (MCF/DAY) <b>NA</b> DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT <b>8/3/2007</b>	TOTAL DEPTH <b>700'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>NA</b> GAS (MCF/DAY) <b>NA</b>	WATER (BBLS/DAY) <b>NA</b>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Dry			

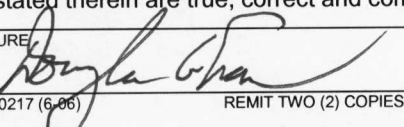
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
8 5/8"	20.5'		20.5'		

WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>NA</b>
--------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
D.E. Exploration, Inc.	P.O. Box 128 Wellsville, KS 66092	South of Belton Unit

METHOD OF DISPOSAL OF MUD PIT CONTENTS <b>Air dried and backfilled.</b>	<b>RECEIVED</b> <b>OCT 12 2007</b>
----------------------------------------------------------------------------	---------------------------------------

NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)
------	----------------------------------------------------------------------------

<b>CERTIFICATE</b> I, the undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	
SIGNATURE 	DATE <b>10/10/2007</b>

**DETAIL OF FORMATIONS PENETRATED**

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Engleville	478'	486'	10' sand

**RECEIVED**

OCT 12 2007

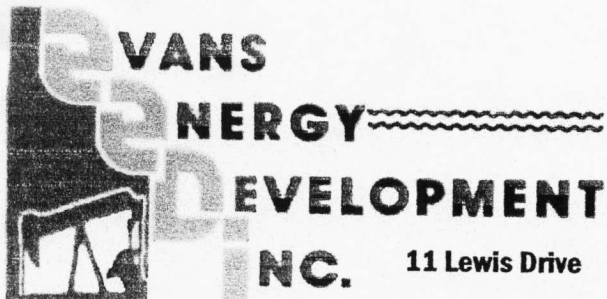
Mo Oil & Gas Council

**NOTE**

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach drillers log or other acceptable log of well if available.  
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Clark-Berry "A" #4

Permit 20809

August 2 - August 3, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
9	shale	17
28	lime	45
8	shale	53
18	lime	71
24	shale	95
14	lime	109
35	shale	144
11	lime	155
17	shale	172
5	lime	177
16	shale	193
10	lime	203
5	shale	208
5	lime	213
3	shale	216
17	lime	233
3	shale	236
17	lime	253 base of the Kansas City
199	shale	452
5	lime	457
1	shale	458
9	lime	467
4	shale	471
7	lime	478
8	sandstone	486 grey
10	shale	496
5	lime	501 brown
16	shale	517
29	shaley sand	546 with a few shale seams
22	shale	568
4	silty shale	572
76	shale	648
3	coal	651

RECEIVED

OCT 12 2007

Mo Oil & Gas Council

Clark-Berry "A" #4

Page 2

5	shale	656 grey
3	lime	659
11	shale	670
9	sandstone	679
21	shale	700 TD

Drilled a 12 1/4" to 20.5'

Drilled a 6 3/4" to 700'.

Set 20.5' of threaded and coupled 8 5/8" surface casing. Cemented with 8 sacks cement.

This well was plugged by Consolidated Oil Well Services with cement from 700' to 0'.

RECEIVED

OCT 12 2007

Mo Oil & Gas Council





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215266

Invoice Date: 08/07/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

CLARKBEERY A #4  
21-46-33  
15582  
08/03/07  
CASS CO MO

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	106.00	8.8500	938.10
1118B	PREMIUM GEL / BENTONITE	565.00	.1500	84.75

Description	Hours	Unit Price	Total
495 P & A NEW WELL	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
503 TON MILEAGE DELIVERY	1.00	310.46	310.46

**RECEIVED**

OCT 12 2007

Parts:	1022.85	Freight:	.00	Tax:	69.55	AR	2440.86
Labor:	.00	Misc:	.00	Total:	2440.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577